Kafrelsheikh University Faculty of Engineering

Department: Electrical Power and Machines

Year: 4th (2007) /2018-2019 Subject: Electrical Machines (4)

Dr. Amlak Abaza



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Time Allowed: 3hrs
Full Mark: 90 Mark
Final-term Exam: 2ndTerm.

No of pages: 2 Code:EPM4116

This Exam measures the HOs a 4 a 13 a 14 b 1 b 14 b 15 c 3 and c 16

Answer the following questions:

Ouestion One: (25 Mark) Imensures the ILOs of 8.4, a 13, b 11, b 14, and c 16

- a) <u>Derive</u> an expression for the distribution factor of a synchronous machine. [5] Mark at 1]
- b) A 2-pole, three-phase, 50-Hz, Y-connected, synchronous generator has three slots per pole per phase. There are 10 conductors per slot. The flux per pole is 61 mWb:
 - i). Calculate the phase and the line voltages.
 - ii). Illustrate the placement of coils of the stator for a phase group. Assume series connection.
 - c) A three-phase, 1500 kVA, 11-kV, Y-connected, 50 Hz synchronous generator, has the following open and short circuit characteristics:

Field ampere-turn, AT	0	10000	18000	24000	30000	40000	45000	50000
O.C.Volt (L-L), kV	0	4.081	6.966	8.401	9.652	10.658	11.062	11.36
Z.P.F (L-L), kV	-	-	0		-	-	8.48	-

<u>Determine</u> the voltage regulation at full load and 0.8-power factor lagging, <u>using the</u>
<u>zero-power factor method.</u>

[8Marks 13.2, b.14.3, and c.16.3]

Question Two: (20 Mark) impasures the ILOs of a.13, a.14, b.11, b.15 and c.16]

- a) <u>Explain</u>, with the aid of phasor diagram:
- 8Markfe,13.2, b.11 and b.15.1]
- i). Effect of armature reaction on a synchronous generator induced e.m.f when the power factor of the load is leading.
- ii). Effect of lagging power factor on the terminal voltage of an independent synchronous generator for small and large power factor angles.
- b) A three-phase, 1000 kW, 3.3-kV, Y-connected, salient-pole generator. The d-axis and q-axis synchronous reactances are 1.2 Ω/phase and 0.8 Ω/phase, respectively. The armature-winding resistance is negligible. If the generator operates at rated conditions and 0.9-power factor lagging, <u>determine</u> (i) the armature induced voltage, E_a and (ii) the power developed by the generator.

Question Three: (25 Mark) [measures the ILOs of a13, a.14, b.14, and c.16]

- a) <u>Explain</u> with the aid of phasor diagram the effect of changing the excitation of a synchronous motor operating at no load on <u>power factor correction</u>. [Mark/a13.2, b.14.2 and c.16.4]
- b) <u>Derive</u> an expression for the torque angle of a synchronous motor at which the developed power is maximum.

 [SMark of the developed power is maximum.]
- c) A 480-V, 60-Hz, three-phase, Y-connected, salient-pole, synchronous motor operates at full load and draws a current of 50 A at 0.8 pf lagging. The d- and q-axis reactances are 2.7 Ω/phase and 1.7 Ω/phase, respectively. The armature-winding resistance is negligible, and the rotational loss is 5% of the power developed by the motor. <u>Determine</u>:
 - i). The excitation voltage
 - ii). The power developed due to the field excitation and that due to saliency of the motor
 - iii). The total power developed and the maximum power developed by the motor.
 - iv). The efficiency of the motor.

[10Mark/a.14.2 and c.16.3]

Question Four: (20 Mark) [measures the ILOs of a.4, a.14, b.11, c.3, and c.16

- a) Three physically identical synchronous generators are operating in parallel. They are all rated for a full load of 5 MW at 0.8 PF lagging. The no-load frequency of generator A is 61.5 Hz, and its slope s_{p1} is 1MW/0.5 Hz. The no-load frequency of generator B is 61 Hz, and its slope s_{p2} is 1MW/0.6 Hz. The no-load frequency of generator C is 60.5 Hz, and its slope s_{p3} is 1MW/0.7 Hz.
 - i). If a total load consisting of 13 MW is being supplied by this power system, <u>determine</u> the system frequency and <u>explain</u> the power sharing among the three generators.
 - ii). Is this power sharing acceptable? Why or why not?
- iii). <u>Suggest</u> the suitable actions could an operator take to improve the real power sharing among these generators. [12Marks 14.2 b:13.1 b:15.2 andc 15.3]
- b) A 588 MVA, 22 kV, 50 Hz, 2-pole, 3-palse, star-connected direct water-cooled, generator has a stator bore of 1.3 meter and a stator core length of 6 meter. If the stator winding has 2 conductors per slot and there are two circuits per phase, *calculate*:
 - i. The number of stator slots
 - ii. The average flux density in the air gap.

<u>Assume</u> ac=200000 ampere conductor/meter; the winding factor = 0.92.

[8Mark/b.11.1, und c3.1]

Best wishes

Committee of corrections and Testers

Dr. Amlak Abaza

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