Kafrelsheikh University Faculty of Engineering

Department: Electrical Power and Machines

Year: 4th (2007) /2018-2019

Subject: Power system analysis (2)

Dr. Amlak Abaza



Date: 14-1-2019
Time Allowed: 3hrs
Full Mark: 100 Mark
Final-term Exam: 1st Term.

No of pages: 2 Code:EPM4117

This Exam measures the ILOs [a.13, a.15, b.13, b.16, c.6, and c.17]

Answer the Following Questions:

Question One: (25 Mark) [measures the ILOs of a.13, a.15, b.13, and c.17]

a) <u>Define</u> Steady state stability and <u>Explain</u> its limit.

[8Mark/a13.1 and b.13.4]

b) <u>Derive</u> an expression for the critical clearing angle and the transient stability limit of the system shown in Fig. 1 when a three phase short-circuit is occurred at point P on the short transmission line. <u>Sketch</u> the derived relation. [7Mark/a.15.2, and b.13.2]

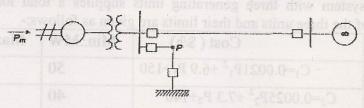
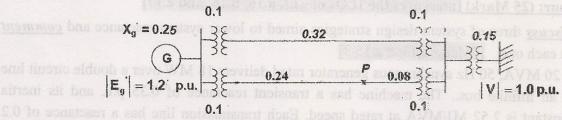


Fig. 1: One-line diagram

- c) In the power system shown in Fig. 2, a three-phase static capacitor of 0.5 p.u. reactance per phase is connected through a switch S at point P on the short transmission line. <u>Determine:</u>
 The steady state stability limit and <u>comment</u> on your results when:-
 - (i). The switch S is open
 - (ii). The switch S is closed

[10Mark/a.15.2.b.13.2, and c.17.1]



Values marked are p.u. reactances

Fig. 2: One-line reactance diagram

Question Two: (25 Mark) [measures the ILOs of a13, a.15, b.13, and c.17]

- a) What are coherent machines? Explain the equivalent swing equation of two coherent machines [10Mark/a.13.2 and b.13.4]
- b) In the system shown in Fig. 3, both the terminal voltage and infinite bus voltages are 1.0 p,u, and the generator is delivering 0.9 p.u. power just before a three-phase short-circuit occurred at point P on the short transmission line. **Determine:**
 - i). The power output equations for the pre-fault, during fault and post fault conditions
 - ii). Critical clearing <u>angle</u> and <u>time</u> for clearing the fault with simultaneous openning of breakers D and E. [15Mark/a.15.2, b.13.1, b.13.2, andc.17.1]

|Page1

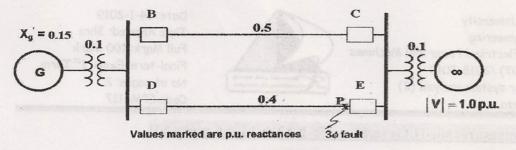


Fig. 3: One-line reactance diagram

Question Three: (25 Mark) [measures the ILOs of a13, b.16, c.6, and c.17]

- a) <u>Plot</u> the nose (P-V) curves for different power factor of the load for voltage stability analysis, then <u>state</u> four methods can be used to prevent voltage collapse. [10Mark/b.16.2, and c.17.2]
- b) A power system with three generating units supplies a total load of 750MW. The cost functions of the three units and their limits are given as follows:-

Cost (\$/h)	Min. MW	Max. MW
$C_1 = 0.0021 P_1^2 + 6.9 P_1 + 150$	50	300
$C_2 = 0.0025P_2^2 + 7.3 P_2 + 140$	40	300
$C_3 = 0.003P_3^2 + 6.7 P_3 + 160$	40	350

- i). Find the optimal economic dispatch using Lagrange multiplier method.
- ii). <u>Evaluate</u> the saving obtained compared to equal load sharing between three units. [15Mark/a.13.2,and c.6.1]

Question Four: (25 Mark) [measures the ILOs of a13, a.15, b.16, and c.17]

- a) <u>Discuss</u> three of system design strategies aimed to lower system reactance and <u>comment</u> on each one. [9Mark/a.13.2, a.15.3]
- A 20 MVA, 50 Hz synchronous generator rated delivers 18 MW over a double circuit line to an infinite bus. The machine has a transient reactance of 0.35 p.u. and its inertia constant is 2.52 MJ/MVA at rated speed. Each transmission line has a reactance of 0.2 p.u. on a 20 MVA base. Take the infinite bus voltage as reference (1.0 ∠0°), and EMF of the generator as 1.1 p.u. A three phase fault took place at one end of transmission line 2. This fault was later cleared by opening the faulty line after 0.08 second. Demonstrate the swing curve over a period of 0.1 second using 4th-order Runge-Kutta method. Use time interval of 0.02 second. [16Mark/a.15.2, b.16.2, and c.17.1]

Best wishes

Committee of corrections and Testers

Dr. Amlak Abaza

|Page2