



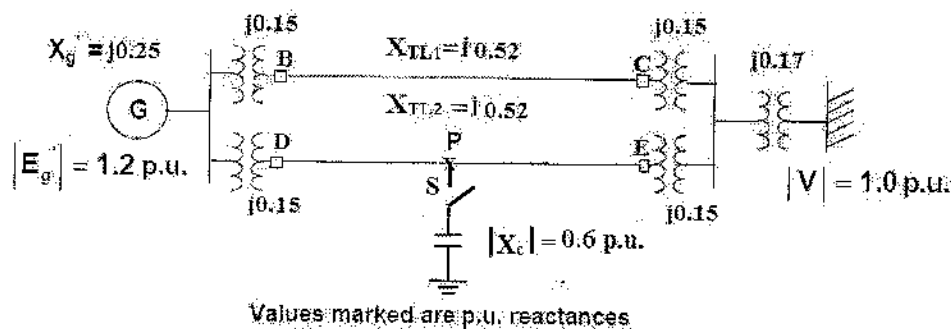
**This Exam measures the ILOs [a.13, a.15, b.13, b.16, c.6 and c.17]**

**Answer the Following Questions:**

**Question One: (25 Mark) [measures the ILOs of a.13, a.15, b.13, and c.17]**

- Define** transient stability and **discuss** two methods can be used to improve its limit.  
 [8Mark/a.13.1 and b.13.4]
- Derive** an equation for the dynamics of a synchronous generator subjected to a sudden disturbance.  
 [7Mark/a.15.2, and b.13.2]
- In the power system shown in Fig. 1, a three-phase static capacitor of 0.6 p.u. reactance per phase is connected through a switch S at point P on the short transmission line. **Determine:** The steady state stability limit and **comment** on your results when:-
  - The switch S is open
  - The switch S is closed and point P is at mid-point of line two.

[10Mark/a.15.2, b.13.2, and c.17.1]



**Fig. 1: One-line reactance diagram**

**Question Two: (25 Mark) [measures the ILOs of a.13, a.15, b.13, and c.17]**

- What** are coherent machines? **Explain** the equivalent swing equation of two coherent machines  
 [10Mark/a.13.2 and b.13.4]
- In the system shown in Fig. 2, both the terminal voltage and infinite bus voltages are 1.0 p.u, and the generator is delivering 0.85 p.u. power just before a three-phase short-circuit occurred at point P on the short transmission line. **Determine:**
  - The power output equations for the pre-fault, during fault and post fault conditions
  - Critical clearing **angle** and **time** for clearing the fault with simultaneous opening of breakers D and E. ,  $H = 4 \text{ MJ/MVA}$ ,  $f = 50 \text{ Hz}$  for the generator.

[15Mark/a.15.2, b.13.1, b.13.2, and c.17.1]

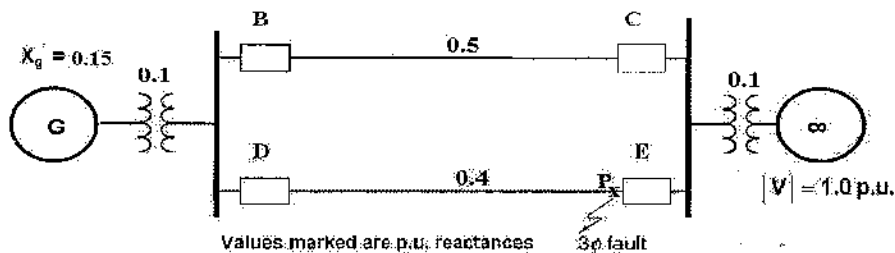


Fig. 2: One-line reactance diagram

**Question Three: (30 Mark)** [measures the ILOs of a13, b.16, c.6, and c.17]

- Define** voltage stability and voltage collapse. [8Mark/ a.13.2, a.15.3]
- Discuss** two methods used to prevent voltage collapse in power system. [7Mark/b.16.2, and c.17.2]
- In the system shown in Fig. 3, the p.u reactance of each transmission line is 0.2 p.u. A three-phase fault occurred at a point of 25% of line two, from generator side and the faulty line was opened a little later. If the generator was delivering 0.9 p.u power just before the fault occurred:
  - Find** the power output equations for the pre-fault, during fault and post fault condition
  - Determine** the critical clearing angle for transient stability, **comment** on your result. [15Mark/a.15.2, b.13.1, b.13.2, and c.17.1]

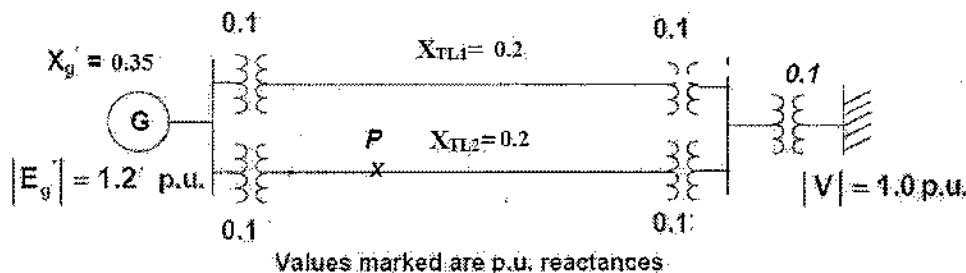


Fig. 3: One-line reactance diagram

**Question Four: (20 Mark)** [measures the ILOs of a13, a.15, b.16, and c.17]

- Plot** the nose (P-V) curves for different power factor of the load **explaining** stable and unstable regions for voltage stability analysis. [5Mark/b.16.2, and c.17.2]
- A 20MVA, 50 Hz synchronous generator supplies 18 MW to an infinite bus through a double line. The generator has kinetic energy of 2.52 MJ/MVA at rated speed. The generator has a transient reactance of 0.25 p.u. Each transmission circuit has  $R = 0$  and a reactance of 0.32 p.u. on a 20 MVA base.  $|E_g| = 1.2$  p.u. and infinite bus voltage  $V = 1.0 \angle 0^\circ$ . A three phase fault took place at the mid-point of one of the transmission lines. **Using 4<sup>th</sup>-order Runge-Kutta** method, **demonstrate** the swing curve over a period of 0.2 second, using time interval of 0.05 second, **if**:
  - The fault is **sustained**
  - The fault is cleared after **8 cycles**. [15Mark/ a.15.2, b.16.2, and c.17.1]

Best wishes

Committee of corrections and Testers

Dr. Amlak Abaza